The Saskatchewan Power Commission

ANNUAL REPORT
AND
FINANCIAL STATEMENTS

FOR THE YEAR ENDED
DECEMBER 31
1933

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Regina, *February 15th, 1934.*

HON. J. A. MERKLEY,
Minister of Railways, Labour and Industries,
Regina, Sask.

SIR,—

I beg to submit the following report on the business of the Saskatchewan Power Commission for the fiscal year ending December 31st, 1933, together with the Financial Statement in the form approved by the Treasury Board.

The general economic depression which obtained throughout the year 1932 has continued during 1933, and, as a result, the demand upon the Commission's generating plants and transmission line systems has shown no increase over the preceding year, but is, in fact, very slightly less. It has not, therefore, been necessary to undertake any enlargement of plant capacity to supply the demand.

For the same reason, and in view of the necessity for postponement of new capital expenditures, only two small transmission lines and extensions into new territory were undertaken.

In the month of June contracts were concluded with the villages of Regina Beach and Lumsden Beach for the supply of electric energy, and distribution systems at these points were built, served by a transmission line built from a point near Valeport to the two villages in question, and is approximately 9½ miles in length.

In October an agreement was concluded with the town of Eston, as a result of which the Commission took over the supply of electric energy to the town, constructed a distribution system and built a transmission line 26 miles in length from the Swift Current—Leader extension at a point north of the village of Abbey

The Commission had on hand the bulk of the construction materials required for the two extensions just described. Relatively small cash outlay was required to complete this work to pay for the labor expended upon it, and a large quantity of material from stock was put into active service.

Consideration has, however, been given during the year to various other items of line extension to be undertaken at a future date when financial conditions are sufficiently improved.

The Commission owns and operates 1357 miles of transmission line, mostly 13,200 volt, and the distribution systems in some 123 towns and villages, which are served from the system. To this system electric power is supplied in the main from the Commission's generating plants at Saskatoon, Swift Current, Wynyard, Tisdale, Watrous, Humboldt, Nokomis, Leader and Shellbrook. The remaining plants in the property are at North Battleford, Maple Creek, Unity, Willow Bunch and Lanigan. These plants have a total installed capacity of 27,385 k.w.

Two charts are attached, one of which shows the extent of the Commission owned system, and the other giving similar information concerning privately owned systems.

OPERATION

The financial statement gives particulars of the balance sheet and operating accounts for the year and shows a net loss of $77,497 after providing for operating costs, interest charges in full on capital invested and debentures assumed, and for depreciation and replacement reserves of $180,183. The total revenue was $1,114,-114, operating costs were $641,733 and interest on capital invested $369,695. There was thus $102,686 net operating profit available for depreciation and replacement reserves. Revenue for the year, exclusive of the revenue at Saskatoon, North Battleford and Swift Current, has declined $15,682 from the former year, and there has been an increase in interest charges of approximately $7,000. The interest rate for 1933 charged to the systems averaged approximately 5½% for the whole year, while the interest rate charged at the beginning of 1932 was approximately 5.1%. Controllable expenditures have been reduced below those of 1932. Provision has been made for replacement, sinking fund reserves, debentures assumed, bad and doubtful accounts in the sum of $1,220,226, which amount may be compared with the sum of $1,035,972 at the end of 1932. The sinking fund reserve included in the above now amounts to $1,099,356, and consists of investments in provincial and municipal debentures of the class acceptable for investment of sinking funds in this province. The reserves at date represent 16% of fixed capital chargeable to the Commission's system.

The year 1933 is the first year in which a decrease in revenue from former years is to be recorded. The decrease of 4% in revenue from the preceding year is in line with the experience of all business enterprises in the province, and is accounted for by the acute depression which has existed for some years, the effect of which becomes more marked as the length of the depression is extended. It is, however, no criterion of the revenue results which may be attained when more normal conditions obtain.

The total quantity of electrical energy generated at the Commission plants in the year was 44,401,494 k.w.h. and the total quantity purchased from other sources was 1,674,444 k.w.h. Approximately 85% of this energy was sold in bulk to the cities of Saskatoon, North Battleford and Swift Current, which cities in turn retail the energy to their consumers at their own rates. The balance of the energy was retailed direct to the consumers by the Commission in the 123 remaining smaller towns and villages in the province served by the Commission.

The service to these towns has been in force during 1931, 1932 and 1933. The consumer has not been in a position to make the full use of the service which would be made if he were in a position to procure many electrical appliances elsewhere in common use, but purchased before the depression. That the rate structures in effect are designed to encourage such added use is of little or no effect at a time when the strictest domestic economy is enforced, and, on the same ground, there has been practically no new industrial load demanded. The average revenue for the year per domestic consumer served direct was $36.70 and per commercial consumer $54.80.

A continuous service was maintained with a minimum of interruption during the year. There were reported no serious accidents to members of the staff or members of the public.

THE ELECTRICAL LICENSING ACT.

The Commission is responsible for the administration of The Electrical Licensing Act. Particulars of the receipts and expenditures relative to the inspection service maintained thereunder are to be found in the financial statement.

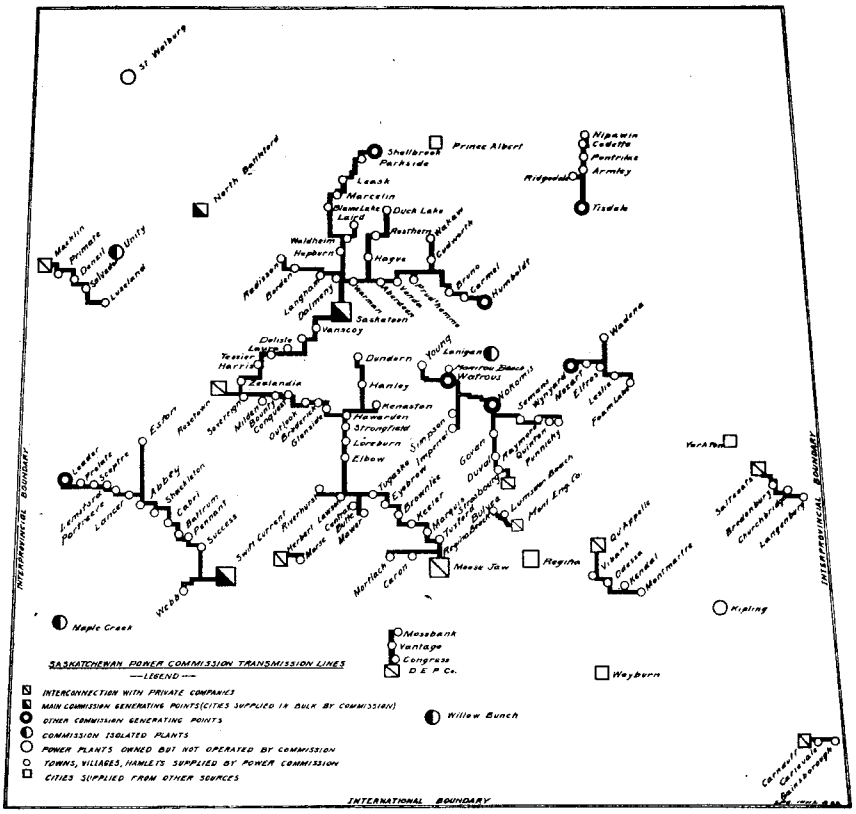
The Act governs the class of electric wiring to be installed throughout the province, specifying that all electrical work done shall conform to the requirements of the Canadian Electrical Code and any amendments thereto made from time to time by the Commission. It provides for the inspection of all such work, and for the licensing of electric supply houses, contractors and journeymen electricians operating in the province.

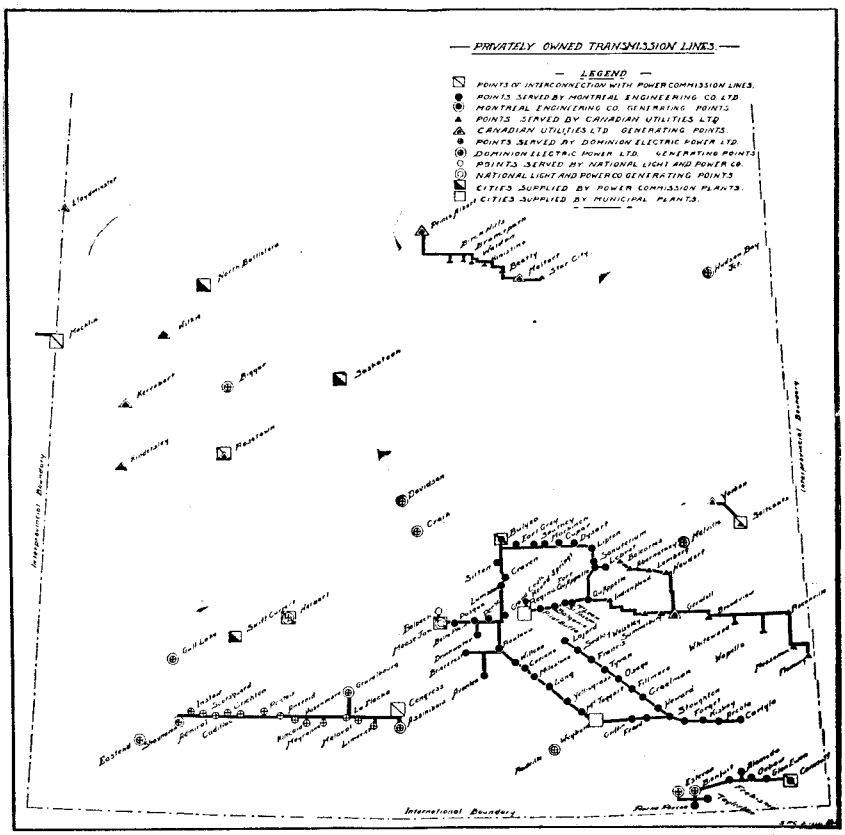
The total number of inspections made was 8364. The licenses issued were contractors' permits 202, contractors' licenses 73, journeymen's licenses 129, electricians' licenses 34 and supply houses 5.

The Commission inspection now comprises all the inspection throughout the province except in respect to one of the towns which still maintains its own inspection, subject to the conditions of The Electrical Licensing Act.

Respectfully submitted,

L. A. THORNTON,
Chairman.


SASKATCHEWAN POWER COMMISSION TRANSMISSION LINES
—LEGEND—
INTERCONNECTION WITH PRIVATE COMPANIES
MAIN COMMISSION GENERATING POINTS (CITIES SUPPLIED IN BULK BY COMMISSION)
OTHER COMMISSION GENERATING POINTS
COMMISSION ISOLATED PLANTS
POWER PLANTS OWNED BUT NOT OPERATED BY COMMISSION
TOWNS, VILLAGES, HAMLETS SUPPLIED BY POWER COMMISSION
CITIES SUPPLIED FROM OTHER SOURCES
INTERNATIONAL BOUNDARY
INTERPROVINCIAL BOUNDARY
Prince Albert
North Battleford
Saskatoon
Regina
Moose Jaw
Weyburn
Kipling
Maple Creek
Willow Bunch
Moosbank
Vantage
Congress
D E P Co.


PRIVATELY OWNED TRANSMISSION LINES
— LEGEND —
POINTS OF INTERCONNECTION WITH POWER COMMISSION LINES.
POINTS SERVED BY MONTREAL ENGINEERING CO. LTD.
MONTREAL ENGINEERING CO. GENERATING POINTS
POINTS SERVED BY CANADIAN UTILITIES LTD.
CANADIAN UTILITIES LTD. GENERATING POINTS.
POINTS SERVED BY DOMINION ELECTRIC POWER LTD.
DOMINION ELECTRIC POWER LTD. GENERATING POINTS
POINTS SERVED BY NATIONAL LIGHT AND POWER CO.
NATIONAL LIGHT AND POWER CO GENERATING POINTS
CITIES SUPPLIED BY POWER COMMISSION PLANTS.
CITIES SUPPLIED BY MUNICIPAL PLANTS.
International Boundary

Annual
FINANCIAL STATEMENTS

of

THE
SASKATCHEWAN POWER COMMISSION

as at

December 31
1933

THE SASKATCHEWAN POWER COMMISSION

BALANCE SHEET AS AT DECEMBER 31st, 1933

ASSETS

CAPITAL SECTION			
Fixed Capital (Schedule "A")		$ 7,411,986.28	
Cash on Hand and in Bank—Royal Bank of Canada, Regina		11,122.32	
Accounts receivable (Schedule "B")		10,925.36	
Stores Account (Schedule "C")		184,244.99	
			$ 7,618,278.95
CURRENT SECTION			
Bank of Montreal—Imprest account		5,000.00	
Automobiles and trucks	$10,892.08		
Tools and Equipment	4,736.83		
Office Equipment	6,438.12		
	22,067.03		
Less Depreciation	12,392.98		
		9,674.05	
Accounts Receivable (Schedule "G")		171,519.83	
Stores Account (Schedule "H")		42,151.48	
Unexpired Insurance (Schedule "I")		3,146.25	
Sinking Fund Investment Account (Schedule "J")		1,042,632.61	
Deferred Charges (Schedule "K")		10,527.88	
			1,284,652.10
			$ 8,902,931.05
ADMINISTRATION SECTION			
Cash on Hand and at Bank—Royal Bank of Canada, Regina		30,023.07	
Accounts Receivable		566.75	
			30,589.82
			$ 8,933,520.87

LIABILITIES

CAPITAL SECTION				
Provincial Treasurer — Capital Advances			$ 6,426,000.00	
Debenture Debt Assumed by the Commission (Schedule "D")			1,177,932.53	
Reserves — Debentures Redeemed (Schedule "F")			14,346.42	
				$ 7,618,278.95
CURRENT SECTION				
Royal Bank of Canada—Operating Account			129,529.04	
Accounts Payable (Schedule "L")			114,725.71	
RESERVES				
Reserve for Bad and Doubtful Accounts (Schedule "M")		$ 5,895.27		
Reserve for Replacements and Contingent Losses (Schedule "N")		100,628.04		
Sinking Fund Reserve—Depreciation (Schedule "P")		1,099,356.76		
		1,205,880.07		
Less Deficit:				
To December 31st, 1932	87,985.45			
For year 1933	77,497.27			
		165,482.72		
			1,040,397.35	
				1,284,652.10
				8,902,931.05
ADMINISTRATION SECTION				
Accounts Payable—Sundry Parties			6,872.48	
Suspense Account:				
Consumers' Deposits		23,682.19		
Miscellaneous Accounts		35.15		
			23,717.34	
				30,589.82
				$ 8,933,520.87

L. A. THORNTON, Commissioner.
R. HAWARD, Accountant.

Regina, Sask., 26th January, 1934.

I certify that I have audited the books, vouchers and accounting records of the Saskatchewan Power Commission for the year ended 31st December, 1933, and that in my opinion the above Balance Sheet and Statements attached thereto are properly drawn so as to exhibit a true state of the Commission's affairs as at 31st December, 1933.

D. MOWAT, F.C.A., *Auditor.*

SCHEDULE "A"

FIXED CAPITAL

Abbey Distribution System	$ 5,378.74
Aberdeen Distribution System	10,489.80
Armley Distribution System	5,899.03
Brownlee Distribution System	6,673.04
Bruno Distribution System	20,442.34
Battrum Distribution System	2,547.87
Blaine Lake Distribution System	20,571.25
Borden Distribution System	8,321.35
Bounty Distribution System	6,510.06
Bredenbury Distribution System	9,345.66
Broderick Distribution System	3,498.92
Cabri Distribution System	27,672.99
Carievale Distribution System	4,893.58
Caron Distribution System	7,706.53
Churchbridge Distribution System	5,052.96
Conquest Distribution System	18,544.44
Carmel Distribution System	2,703.26
Carnduff System Transmission Line	25,779.65
Carnduff System Rural Distribution	496.83
Central Butte Distribution System	8,501.46
Codette Distribution System	4,982.69
Congress Distribution System	2,772.68
Cudworth Distribution System	18,553.15
Delisle Distribution System	16,190.73
Denzil Distribution System	5,259.97
Dundurn Distribution System	8,092.81
Dalmeny Distribution System	3,879.45
Duck Lake Distribution System	14,304.72
Duval Distribution System	4,346.93
Elfros Distribution System	8,159.61
Eyebrow Distribution System	9,119.73
Elbow Distribution System	7,477.82
Edenburg Distribution System	858.53
Foam Lake Distribution System	15,346.56
Gainsborough Distribution System	6,435.58
Glenside Distribution System	2,593.67
Govan Distribution System	17,026.10
Humboldt Power Plant	98,922.18
Humboldt Distribution System	31,974.01
Hawarden Distribution System	9,142.13
Hague Distribution System	5,063.45
Hanley Distribution System	17,955.60
Harris Distribution System	8,337.99
Hepburn Distribution System	5,044.76
Herbert System Transmission Line	19,972.12
Imperial Distribution System	16,513.91
Kenaston Distribution System	7,214.19
Kendal Distribution System	2,880.54
Keeler Distribution System	4,743.89
Kipling Power Plant	7,956.15
Kipling Distribution System	9,607.07
Leader Power Plant	42,949.91
Leader Distribution System	14,316.80
Langenburg Distribution System	10,500.86
Laura Distribution System	3,473,42
Leask Distribution System	7,030.23
Luseland Distribution System	28,415.60
Laird Distribution System	5,114.48
Lancer Distribution System	4,346.58
Langham Distribution System	4,114.10
Lawson Distribution System	3,665.02
Lemsford Distribution System	1,817.35
Leslie Distribution System	5,091.14
Loreburn Distribution System	5,342.55
Lanigan Power Plant	12,396.02
Lanigan Distribution System	7,535.09
Lumsden Beach Distribution System	1,412.62
Carried forward	$ 749,280.25

Brought forward	$ 749,280.25
Mozart Distribution System	2,070.94
Milden Distribution System	9,507.18
Montmartre Distribution System	7,143.44
Macklin System Transmission Line	65,943.07
Morse Distribution System	17,502.04
Mortlach Distribution System	10,895.61
Maple Creek Power Plant	53,372.52
Maple Creek Distribution System	12,174.51
Marcelin Distribution System	12,102.08
Marquis Distribution System	5,715.87
Mawer Distribution System	3,441.06
Mossbank System Transmission Line	43,322.08
Mossbank Distribution System	17,807.14
Macklin System—Rural Distribution	1,555.40
Manitou Beach Distribution System	24,868.70
North Battleford Power Plant	264,096.07
Nipawin Distribution System	14,350.54
Nokomis System—Transmission Line	269,167.01
Nokomis Distribution System	9,418.73
Nokomis Power Plant	91,860.01
Odessa Distribution System	4,222.78
Outlook Distribution System	28,273.41
Prelate Distribution System	10,212.99
Pennant Distribution System	4,652.45
Primate Distribution System	3,579.63
Prud'homme Distribution System	7,568.54
Parkside Distribution System	5,578.47
Pontrilas Distribution System	1,458.17
Portreeve Distribution System	1,579.39
Punnichy Distribution System	9,587.05
Qu'Appelle System Transmission Line	69,423.33
Qu'Appelle System Rural Distribution	487.56
Quinton Distribution System	2,317.11
Rosthern Power Plant	8,992.58
Rosthern Distribution System	8,976.77
Ridgedale Distribution System	5,980.48
Radisson Distribution System	17,545.95
Raymore Distribution System	9,985.16
Riverhurst Distribution System	13,720.29
Regina Beach Transmission Line	15,450.22
Regina Beach Distribution System	9,581.89
Saskatoon Power Plant (New)	1,894,913.38
Saskatoon Power Plant (Old)	970,829.09
Shellbrook Power Plant	33,977.31
Shellbrook Distribution System	13,355.18
Sceptre Distribution System	5,576.03
Swift Current Power Plant	317,452.92
Swift Current System Transmission Line	225,204.75
Swift Current System Rural Distribution	855.57
Salvador Distribution System	5,284.35
Shackleton Distribution System	3,895.81
Sovereign Distribution System	3,552.36
Success Distribution System	3,525.58
Saltcoats System Transmission Line	54,814.35
Saskatoon-Moose Jaw System Transmission Line	1,136,366.61
Saskatoon-Moose Jaw System Rural Distribution	6,573.82
Strongfield Distribution System	3,904.46
St. Walburg Power Plant	4,506.00
St. Walburg Distribution System	5,650.71
Semans Distribution System	15,351.82
Simpson Distribution System	4,437.48
Strasbourg Distribution System	16,193.08
Tessier Distribution System	4,404.16
Tisdale Power Plant	61,003.60
Tisdale Distribution System	23,453.80
Tisdale System Transmission Line	69,526.90
Tuxford Distribution System	6,868.86
Carried forward	$ 6,816,246.45

Brought forward	$ 6,816,246.45
Tugaske Distribution System	7,422.93
Unity Power Plant	47,798.97
Unity Distribution System	11,067.18
Vonda Distribution System	15,990.49
Vanscoy Distribution System	2,873.44
Vantage Distribution System	3,872.00
Vibank Distribution System	8,871.21
Wynyard Power Plant	72,310.19
Wynyard Distribution System	17,928.74
Wynyard System Transmission Line	90,253.87
Wynyard System Rural Distribution	588.34
Wadena Distribution System	20,350.91
Wakaw Distribution System	14,938.41
Waldheim Distribution System	8,458.81
Warman Distribution System	1,801.55
Willow Bunch Power Plant	15,628.20
Willow Bunch Distribution System	2,990.62
Watrous Distribution System	44,514.97
Watrous Power Plant	40,755.02
Webb Distribution System	9,747.28
Young Distribution System	11,158.31
Zealandia Distribution System	5,944.75
Miscellaneous Tangible Capital—Hospital Board, Dodsland	1,700.00
Miscellaneous Tangible Capital—Watson	1,408.75
Miscellaneous Tangible Capital—Domremy	1,400.00
Miscellaneous Tangible Capital—Rose Valley	880.00
Miscellaneous Tangible Capital—Muenster	600.00
Miscellaneous Intangible Capital—Option—Indian Head Qu'-Appelle Line	10.00
Miscellaneous Tangible Capital—Tompkins	350.00
Miscellaneous Tangible Capital—Viscount	1,783.15
Miscellaneous Intangible Capital—Viscount	30.00
Miscellaneous Intangible Capital—Macklin Option	50.00
Miscellaneous Intangible Capital—Option—Regina Tap	50.00
Miscellaneous Tangible Capital—Englefeld	800.00
Miscellaneous Tangible Capital—Lake Lenore	1,310.00
Miscellaneous Tangible Capital—Maidstone	3,625.19
Miscellaneous Tangible Capital—Naicam	800.00
Miscellaneous Intangible Capital—Option—Prince Albert-Star City Transmission Line	100.00
Miscellaneous Tangible Capital—Aylsham	800.00
Miscellaneous Tangible Capital—Bengough	175.00
Miscellaneous Tangible Capital—Leroy	1,201.18
Miscellaneous Tangible Capital—Spruce Lake	888.00
Miscellaneous Tangible Capital—Midale	1,400.85
Work in progress	42,012.62
Tools and equipment (Construction)	2,638.32
Interest on Capital advances during Construction	31,724.70
Engineering and Superintendence	373.58
Expenditures incurred in connection with Hydro-Power possibilities	43,361.30
Fixed Capital—Plant purchased Eston (pending)	1,001.00
	$ 7,411,986.28

SCHEDULE "B"

ACCOUNTS RECEIVABLE—CAPITAL

W. J. Botting, Nipawin	$ 25.75
Oscar G. Brenna, Spalding	25.00
Balfour Technical School, Regina	94.00
A. M. Brown, Pontrilas	18.60
J. Bower, Langham	1.00
A. L. Cassidy, Regina	64.80
R. B. Clark, Kenosee	300.00
Cook and Shevren, Lac Vert	400.00
G. Horton Cook, Saskatoon	41.73
A. Driedger, Saskatoon	13.45
Carried forward	$ 984.33

Brought forward	$ 984.33
Dominion Electric Power Co., Estevan	20.28
E. Downes, Nokomis	23.66
Department of National Defence, Dundurn Distribution System	293.17
Department of National Defence, Dundurn Transmission System	3,741.29
Department of National Defence, Dundurn, miscellaneous	108.15
O. Einarson, Wynyard	315.80
J. A. Franklin, Porcupine Plains	50.00
A. E. Gardner & Co., Saskatoon	100.00
A. Gyoski, Alvena	7.60
Humboldt High School, Humboldt	150.00
Walter Irwin, Stalwart	6.09
F. Kroeker, Langham	28.85
Village of Luseland	600.00
Montreal Engineering Co., Regina	1.00
Mike Majeran, Kayville	325.00
B. Montbriand, Regina	4.90
A. Magnus, Luseland	18.20
McNab Flour Mills, Humboldt	1,000.00
J. McRae, Saskatoon	1.00
W. A. Patton and Edward Fountain, Meadow Lake	2,268.94
Town of Rosthern	25.00
A. J. Reis, St. Gregor	70.00
J. P. Sweeney, Marcelin	300.00
F. Schinpf, Morse	5.10
University of Saskatchewan, Saskatoon	6.00
Watrous Milling Co., Watrous	430.00
Town of Watson	1.00
A. S. Neilson—Advance Account	40.00
	$ 10,925.36

SCHEDULE "C"

STORES ACCOUNT

Aberdeen	$ 375.47
Abbey	216.72
Assiniboia	21.04
Bruno	28.60
Broderick	384.14
Bremen	957.05
Beverley	378.85
Blaine Lake	514.63
Bounty	300.43
Battrum	384.14
Brownlee	98.18
Borden	728.53
Bulyea	102.68
Carievale	1,614.98
Cabri	760.66
Central Butte	2,174.84
Churchbridge	887.38
Cudworth	919.14
Congress	991.46
Codette	216.72
Caron	317.43
Conquest	300.43
Duck Lake	469.24
Delisle	170.75
Dalmeny	83.71
Elfros	347.52
Eyebrow	535.76
Elbow	657.48
Foam Lake	435.30
Glenside	83.71
Gainsborough	650.16
Hawarden	3,161.87
Hepburn	314.90
Humboldt	11,110.21
Carried forward	$ 30,694,11

Brought forward	$ 30,694.11
Harris	140.91
Hanley	443.73
Hague	83.71
Imperial	1,138.00
Kendal	216.72
Kenaston	83.71
Keeler	251.13
Langham	127.56
Leader	1,118.30
Lanigan	295.77
Laird	96.91
Leask	216.72
Lawson	300.43
Loreburn	398.61
Laura	216.72
Luseland	184.17
Lumsden Beach	350.00
Moose Jaw	2,191.98
Macklin	528.03
Manitou Beach	1,352.24
Maple Creek	726.98
Morse	761.23
Mossbank	1,209.93
Mozart	216.72
Mortlach	98.18
Montmartre	383.87
Milden	216.72
Marquis	338.44
Marcelin	267.88
Nipawin	459.35
Nokomis	6,789.14
Outlook	1,189.42
Odessa	338.44
Carried forward	$ 53,425.76

Brought forward	$ 53,425.76
Prelate	123.46
Prud'homme	435.30
Primate	1,019.92
Pennant	83.71
Parkside	216.72
Qu'Appelle	382.67
Regina	87,317.89
Rosetown	1,835.14
Rosthern	1,530.98
Regina Beach	2,478.39
Riverhurst	86.00
Ridgedale	338.44
Radisson	347.52
Saskatoon	6,287.30
Shellbrook	1,492.47
Swift Current	2,047.64
Sceptre	1,177.77
Success	300.43
Sovereign	517.15
Strongfield	314.90
Semans	83.71
Strasbourg	69.30
Carried forward	$161,912.57

Brought forward	$161,912.57
St. Walburg	610.52
Salvador	247.51
Tisdale	2,710.32
Tuxford	167.42
Tugaske	337.99
Tessier	167.42
Unity	362.51
Vonda	1,692.26
Vibank	314.90
Vantage	3,333.18
Willow Bunch	461.78
Watrous	6,141.13
Wadena	83.71
Wynyard	3,659.18
Waldheim	248.48
Wakaw	3,232.44
Yorkton	540.64
Zealandia	398.61
	$186,622.57
Less Stores Reserve Acct.	2,377.58
	$184,244.99

SCHEDULE "D"

DEBENTURE DEBTS ASSUMED BY THE COMMISSION

Village of Cudworth	$ 6,599.97
Village of Elfros	3,208.33
Village of Hawarden	480.00
Town of Lanigan	11,555.33
Town of Morse	4,485.58
City of North Battleford	106,181.86
Town of Outlook	12,549.94
Town of Rosthern	7,764.16
City of Saskatoon	975,486.88
Town of Unity	33,466.13
Town of Wynyard	16,154.35
	$ 1,177,932.53

SCHEDULE "F"

CAPITAL RESERVES

Village of Elfros, Debentures Redeemed	$ 458.34
Town of Langham, Debentures Redeemed	183.03
City of North Battleford, Debentures Redeemed	8,158.90
Town of Outlook, Debentures Redeemed	67.95
Town of Rosthern, Debentures Redeemed	1,838.08
Town of Radisson, Debentures Redeemed	100.00
Town of Unity, Debentures Redeemed	1,029.48
Town of Wynyard, Debentures Redeemed	1,406.18
Town of Wadena, Debentures Redeemed	1,104.46
	$ 14,346.42

SCHEDULE "G"

ACCOUNTS RECEIVABLE

Saskatoon Power Plant	$ 39,926.29
Swift Current Power Plant	3,207.64
North Battleford Power Plant	27,690.90
Saskatoon-Moose Jaw System	42,773.01
Swift Current System	10,312.72
Wynyard System	7,662.96
Carried forward	$ 131,573.52

Brought forward	$ 131,573.52
Tisdale System	7,085.05
Herbert System	587.10
Carnduff System	640.87
Saltcoats System	1,205.76
Macklin System	1,885.35
Mossbank System	2,687.97
Qu'Appelle System	1,511.18
Regina Beach System	151.80
Nokomis System	14,178.03
Unity	2,639.98
Maple Creek	3,277.89
Lanigan	724.52
Willow Bunch	966.65
Regina (Capital and Administration Accounts)	180.25
Aylsham	13.32
Dodsland	268.39
Domremy	11.66
Kipling	993.05
Leroy	10.11
Maidstone	90.63
Midale	11.74
St. Walburg	600.68
Englefeld	111.32
Lake Lenore	12.76
Naicam	90.00
Spruce Lake	2.90
Rose Valley	7.35
	$ 171,519.83

SCHEDULE "H"

OPERATING STORES:

Saskatoon Power Plant	$ 24,016.77
Swift Current Power Plant	5,553.82
North Battleford Power Plant	6,005.16
Saskatoon-Moose Jaw System	1,134.06
Swift Current System	560.85
Wynyard System	1,049.10
Tisdale System	1,159.19
Nokomis System	844.98
Unity	222.06
Maple Creek	744.52
Lanigan	565.62
Willow Bunch	295.35
	$ 42,151.48

SCHEDULE "I"

UNEXPIRED INSURANCE

Saskatoon Power Plant	$ 140.74
Swift Current Power Plant	985.76
North Battleford Power Plant	576.13
Saskatoon-Moose Jaw System	106.97
Swift Current System	88.58
Wynyard System	148.49
Tisdale System	199.12
Nokomis System	476.57
Herbert System	17.16
Unity	66.43
Maple Creek	299.88
Lanigan	40.42
	$ 3,146.25

SCHEDULE "J"

SINKING FUND INVESTMENT ACCOUNTS	
Saskatoon Power Plant (City Sinking Fund)	$ 589,028.43
North Battleford Power Plant (City Sinking Fund)	34,985.94
TRUSTEES OF THE SASKATCHEWAN POWER COMMISSION SINKING FUND ($418,618.24)	
City of Saskatoon, 5% Debentures, due July 1st, 1939	1,000.00
City of Saskatoon 5% Debentures, due May 1st, 1940	70,000.00
City of Saskatoon 4½% Debentures, due November 1st, 1940	1,946.66
City of Saskatoon 5% Debentures, due November 1st, 1940	14,000.00
City of Saskatoon 5% Debentures, due May 1st, 1945	13,000.00
City of Saskatoon 5% Debentures, due July 1st, 1945	5,000.00
City of Regina 5% Debentures, due June 1st, 1947	1,000.00
City of Regina 4½% Debentures, due February 1st, 1949	2,000.00
Saskatchewan 6% Debentures, due February 1st, 1936	500.00
Saskatchewan 6% Debentures, due July 1st, 1938	2,000.00
Saskatchewan 5% Debentures, due May 1st, 1939	19,000.00
Saskatchewan 5% Debentures, due September 15th, 1942	12,000.00
Saskatchewan 4½% Debentures, due October 1st, 1944	10,500.00
Saskatchewan 4½% Debentures, due July 2nd, 1945	55,000.00
Saskatchewan 4½% Debentures, due September 15th, 1945	38,000.00
Saskatchewan 5½% Debentures, due November 15, 1946	9,000.00
Saskatchewan 6% Debentures, due March 15, 1952	95,000.00
Saskatchewan 5½% Debentures, due October 1st, 1952	10,000.00
Saskatchewan 5½% Registered stock, due May 1st, 1957	58,226.00
Cash on hand and interest accrued on Debentures purchased at December 31st, 1933	1,445.58
	$ 1,042,632.61

SCHEDULE "K"

DEFERRED CHARGES		
Humboldt—Expenditures deferred during 1930 owing to the operation of steam and oil generating units at the same time	$ 1,900.00	
Less charged to 1931, 1932 and 1933 operations	1,425.00	
		$ 475.00
Expenditures incurred in connection with Sales campaign	3,038.26	
Less charged to 1932 and 1933 operations	1,215.30	
		1,822.96
Expenditures incurred in connection with the North Battleford Power Plant—steam range and steam mains	10,064.51	
Less charged to 1933 operations	1,834.59	
		8,229.92
		$10,527.88

SCHEDULE "L"

ACCOUNTS PAYABLE	
Saskatoon Power Plant	$ 15,465.42
Swift Current Power Plant	400.00
North Battleford Power Plant	3,195.32
Saskatoon-Moose Jaw System	629.88
Swift Current System	1,500.00
Wynyard System	488.48
Tisdale System	117.45
Regina	91,856.59
Unity	631.92
Lanigan	317.74
Dodsland	122.88
Nokomis System	.03
	$114,725.71

SCHEDULE "M"

RESERVE FOR BAD AND DOUBTFUL ACCOUNTS:

Saskatoon-Moose Jaw System	$ 2,571.47
Swift Current System	841.78
Wynyard System	527.03
Tisdale System	374.87
Herbert System	59.80
Carnduff System	51.57
Saltcoats System	94.60
Macklin System	117.80
Mossbank System	68.93
Qu'Appelle System	62.70
Nokomis System	623.05
Unity	214.27
Maple Creek	193.50
Lanigan	57.10
Willow Bunch	34.40
Regina Beach System	2.40
	$ 5,895.27

SCHEDULE "N"

RESERVE FOR REPLACEMENTS AND CONTINGENT LOSSES

Saskatoon Power Plant	$66,302.20
Swift Current Power Plant	2,064.15
North Battleford Power Plant	2,256.75
Saskatoon-Moose Jaw System	15,837.34
Swift Current System	3,551.08
Wynyard System	3,812.79
Tisdale System	1,371.62
Herbert System	166.68
Carnduff System	80.62
Saltcoats System	560.49
Macklin System	1,039.49
Mossbank System	736.03
Qu'Appelle System	1,055.96
Nokomis System	1,466.43
Unity	81.63
Maple Creek	178.16
Lanigan	8.66
Willow Bunch	57.96
	$100,628.04

SCHEDULE "P"

SINKING FUND RESERVES (DEPRECIATION)

Saskatoon Power Plant (City)	$ 589,028.43
Saskatoon Power Plant (Provincial Treasurer)	424,980.66
Swift Current Power Plant	24,575.56
North Battleford Power Plant (City)	34,985.94
North Battleford Power Plant (Provincial Treasurer)	16,407.15
Saskatoon-Moose Jaw System	3,281.19
Swift Current System	1,713.01
Herbert System	275.00
Bengough	7.88
Dodsland	232.10
Kipling	1,357.85
Aylsham	8.98
Maidstone	364.81
Domremy	20.99
Leroy	168.36
Muenster	6.75
St. Walburg	1,238.40
Lake Lenore	154.14
Englefeld	103.61
Midale	134.45
Naicam	64.60
Rose Valley	53.67
Spruce Lake	42.87
Watson	133.29
Tompkins	17.07
	$ 1,099,356.76

CONSOLIDATED PROFIT AND LOSS ACCOUNT FOR YEAR ENDED 31st DECEMBER, 1933.

	Total Revenue	Total Operating Costs	Interest on Capital Advances & Interest on Debentures Assumed	Total Operating Costs and Interest	Operating Profit or Loss		Depreciation and Replacement Reserves January 1st—Dec. 31st, 1933	Net Profit or Loss after providing for Depreciation & Replacement Reserves	
					Operating Profit	Operating Loss		Net Profit	Net Loss
Saskatoon Power Plant	$ 522,017.83	$ 250,432.34	$ 133,894.13	$ 384,326.47	$ 137,691.36		$ 137,691.36		
Swift Current Power Plant	63,339.19	37,068.57	15,555.60	52,624.17	10,715.02		10,715.02		
North Battleford Power Plant	107,765.09	84,494.40	11,473.51	95,967.91	11,797.18		11,797.18		
Saskatoon-Moose Jaw System	180,566.07	106,819.61	99,524.91	206,344.52		$25,778.45	9,111.94		$ 34,890.39
Swift Current System	37,282.48	25,794.72	20,054.40	45,849.12		8,566.64	1,869.02		10,435.66
Wynyard System	32,259.17	18,187.58	13,020.97	31,208.55	1,050.62		1,114.69		64.07
Herbert System	4,077.35	4,123.50	2,123.49	6,246.99		2,169.64	211.04		2,380.68
Carnduff System	4,253.81	3,481.42	2,123.05	5,604.47		1,350.66	242.15		1,592.81
Saltcoats System	8,502.51	4,734.12	4,406.67	9,140.79		638.28	501.03		1,139.31
Macklin System	9,169.70	7,001.43	6,079.67	13,081.10		3,911.40	553.91		4,465.31
Mossbank System	5,033.46	3,532.50	3,726.25	7,258.75		2,225.29	338.91		2,564.20
Qu'Appelle System	4,794.75	3,481.11	5,143.03	8,624.14		3,829.39	467.22		4,296.61
Unity	13,567.02	10,292.15	3,605.74	13,897.89		330.87	127.14		458.01
Maple Creek	16,146.75	10,535.84	3,602.40	14,138.24	2,008.51		409.21	$ 1,599.30	
Lanigan	6,060.83	5,829.05	1,151.73	6,980.78		919.95	45.30		965.25
Willow Bunch	3,786.61	5,596.60	936.22	6,532.82		2,746.21	94.89		2,841.10
Nokomis System	64,412.84	41,490.87	32,442.03	73,932.90		9,520.06	3,882.60		13,402.66
Tisdale System	30,125.01	17,574.72	10,276.72	27,851.44	2,273.57		1,011.09	1,262.48	
Regina Beach System	954.23	1,262.46	554.76	1,817.22		862.99			862.99
TOTAL	$1,114,114.70	$641,732.99	$369,695.28	$1,011,428.27	$165,536.26	$ 62,849.83	$180,183.70	$2,861.78	$80,359.05

Operating Profit available for Depreciation and Replacement Reserves after providing for interest charges in full $102,686.43

Net Loss after providing for Interest Charges in full, also Depreciation and Replacement Reserves as per amounts shown hereon $77,497.27

L. A. THORNTON, Commissioner.
R. HAWARD, Accountant.
Regina, Sask., 26th January, 1934.

Certified Correct,
D. MOWAT, F.C.A.,
Auditor.

OPERATING ACCOUNT
SASKATOON POWER PLANT
From 1st January to 31st December, 1933

		Debit	Credit
GENERATION			
To Superintendence	$ 5,760.04		
Boiler Labor	20,989.32		
Engine Labor	25,384.67		
Miscellaneous Labor	9,335.91		
Workmen's Compensation Insurance	1,827.20		
Fuel (less stock on hand)	155,870.01		
Water Purchased	732.07		
Lubricants	572.85		
Production Supplies	954.59		
Station Expenses	1,328.79		
Removal of Ash	2,181.10		
Maintenance of Station Buildings	2,412.19		
Maintenance of Furnaces and Boilers	7,095.93		
Maintenance of Boiler Apparatus	4,960.86		
Maintenance of Piping	2,163.40		
Maintenance of Steam Generating Units	2,176.67		
Maintenance of Electrical Equipment	2,485.05		
Maintenance of Miscellaneous Equipment	173.93		
		246,404.58	
GENERAL			
To Insurance	$ 1,393.42		
Printing and Stationery	300.00		
Audit Fees	500.00		
Contingency Charge	22,250.46		
Interest on Prepaid Expenditures	1,834.34		
Interest on Capital Advances (new plant)	92,755.12		
Interest and Sinking Fund Charges (old plant)	62,045.09		
Sinking Fund Charges on Capital Advances (new plant)	94,534.82		
		275,613.25	
By Light and Power Sales (City)			$494,110.96
Light and Power Sales to Transmission Line			27,533.69
Miscellaneous Power Sales			11.46
Miscellaneous Revenue			361.72
		$522,017.83	$522,017.83

OPERATING ACCOUNT
SWIFT CURRENT POWER PLANT
From 1st January to 31st December, 1933.

		Debit	Credit
GENERATION			
To Superintendence and Labor	$11,451.77		
Workmen's Compensation Insurance	316.70		
Fuel Oil (less stock on hand)	15,612.79		
Miscellaneous Supplies and Expenses	3,163.84		
Maintenance of Station Buildings	215.51		
Maintenance of Engines	1,519.91		
Maintenance of Electrical Equipment	98.23		
Maintenance of Miscellaneous Equipment	29.21		
		32,407.96	
GENERAL			
To Insurance	$ 2,057.64		
Administration Expenses and Audit Fees	2,400.00		
Contingency Charge	1,508.06		
Interest on Stores Account	202.97		
Interest on Capital Advances	15,555.60		
Sinking Fund Charge on Capital Advances	9,206.96		
		30,931.23	
By Light and Power Sales to City			$ 51,569.67
Light and Power Sales to Transmission Line			11,769.52
		$63,339.19	$63,339.19

OPERATING ACCOUNT
NORTH BATTLEFORD POWER PLANT
From 1st January to 31st December, 1933.

		Debit	Credit
GENERATION			
To Superintendence and Labor	$19,540.04		
Workmen's Compensation Insurance	537.70		
Fuel (less stock on hand)	46,552.65		
Water purchased	3,157.32		
Miscellaneous Supplies and Expenses	2,608.77		
Maintenance of Miscellaneous Equipment	66.65		
Maintenance of Station Buildings	434.69		
Maintenance of Steam Equipment	6,605.84		
Maintenance of Electrical Equipment	167.05		
		79,670.71	
GENERAL			
To Insurance	$ 2,209.46		
Administration Expenses and Audit Fees	2,400.00		
Contingency Charge—Generation and Steam Heating Equipment	1,452.22		
Interest on Stores Account	214.23		
Interest on Capital Advances	6,845.50		
Sinking Fund Charge on Capital Advances	6,882.26		
Interest, Sinking Fund and Principal Payments on Debentures	8,090.71		
		28,094.38	
By Light and Power Sales			$107,765.09
		$107,765.09	$107,765.09

OPERATING ACCOUNT
WYNYARD SYSTEM (Also page 32)
From 1st January to 31st December, 1933.

		Debit	Credit
GENERATION			
WYNYARD GENERATION COSTS:			
To Superintendence and Labor	$ 4,357.79		
Workmen's Compensation Insurance	115.23		
Fuel Oil (less stock on hand)	5,048.48		
Miscellaneous supplies and expenses	959.52		
Maintenance of Power Plant	412.04		
Insurance	445.45		
Contingency Charge—Generation	384.35		
Interest on Capital Advances—Generation	3,404.42		
Interest on Debentures assumed—Generation	673.07		
		$15,800.35	
TRANSMISSION AND DISTRIBUTION COSTS:			
To Transmission, operation and maintenance	$ 686.11		
Distribution, operation and maintenance (Labor and Expenses)	1,952.27		
Workmen's Compensation Insurance	47.49		
General and Miscellaneous Expenses	615.74		
Contingency Charge—Transmission and distribution	730.34		
Interest on Capital Advances transmission	4,988.44		
		9,020.39	
GENERAL COSTS			
To Administration Expenses	$ 2,880.34		
Audit Fees	160.98		
Reserve for Bad and Doubtful accounts	80.65		
		3,121.97	
BY COSTS DISTRIBUTED			
Elfros			$ 2,570.73
Foam Lake			4,744.67
Leslie			1,117.71
Mozart			511.35
Wadena			7,239.96
Wynyard			11,599.02
Wynyard System Rural			159.27
		$27,942.71	$27,942.71

OPERATING ACCOUNT
SWIFT CURRENT SYSTEM (Also page 29)
From 1st January to December 31st, 1933.

GENERATION		Debit	Credit
LEADER GENERATION COSTS			
To Superintendence and Labor	$ 585.99		
Workmen's Compensation Insurance	12.32		
Fuel Oil (less stock on hand)	805.88		
Miscellaneous supplies and Expenses	320.13		
Maintenance of Power Plant	211.33		
Insurance	285.51		
Contingency Charge—Generation	261.25		
Interest on Capital Advances, Generation	2,336.11		
		$ 4,818.52	
To Power purchased at Swift Current		11,769.52	
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation and Maintenance	$ 2,470.49		
Distribution, Operation and Maintenance (Labor and Expenses)	2,808.12		
Operation and Maintenance of trucks	971.17		
Workmen's Compensation Insurance	92.10		
General and Miscellaneous Expenses	1,012.03		
Contingency Charge—Transmission and Distribution	1,607.77		
Interest on Capital Advances, Transmission	12,373.76		
		21,335.44	
GENERAL			
To Administration Expenses	$ 3,654.86		
Audit Fees	202.18		
Reserve for Bad and Doubtful Accounts	93.15		
		3,950.19	
BY COSTS DISTRIBUTED			
Abbey			$ 4,015.68
Battrum			515.05
Cabri			7,001.28
Lancer			2,282.12
Leader			8,990.28
Lemsford			908.66
Pennant			2,700.85
Portreeve			1,189.21
Prelate			4,593.54
Sceptre			3,136.34
Shackleton			1,599.57
Success			1,231.09
Webb			3,525.76
Rural Distribution			184.24
		$41,873.67	$41,873.67

OPERATING ACCOUNT
TISDALE SYSTEM (Also page 32)
From 1st January to 31st December, 1933.

GENERATION		Debit	Credit
TISDALE GENERATION COSTS			
To Superintendence and Labor	$ 4,536.09		
Workmen's Compensation Insurance	115.43		
Fuel Oil (less stock on hand)	4,582.07		
Miscellaneous supplies and Expenses	1,322.07		
Maintenance of Power Plant	144.59		
Insurance	608.74		
Contingency Charge—Generation	380.04		
Interest on Capital Advances, Generation	3,346.33		
		$15,035.36	
Carried forward		$15,035.36	

		Debit	Credit
Brought forward		$15,035.36	
TRANSMISSION AND DISTRIBUTION COSTS			
To Transmission, Operation and Maintenance	$ 490.12		
Distribution, Operation and Maintenance (Labor and Expenses)	1,453.74		
Operation and Maintenance of trucks	485.71		
Workmen's Compensation Insurance	36.30		
General and Miscellaneous Expenses	549.06		
Contingency Charge—Transmission and Distribution	631.05		
Interest on Capital Advances, Transmission	3,852.09		
		7,498.07	
GENERAL COSTS			
To Administration Expenses	$ 2,772.30		
Audit Fees	152.94		
Reserve for Bad and Doubtful Accounts	75.30		
		3,000.54	
BY COSTS DISTRIBUTED			
Armley			$ 441.74
Codette			2,004.42
Nipawin			6,825.23
Pontrilas			551.53
Ridgedale			2,093.78
Tisdale			13,617.27
		$25,533.97	$25,533.97

OPERATING ACCOUNT

SASKATOON-MOOSE JAW SYSTEM (Also page 30)

From 1st January to 31st December, 1933.

		Debit	Credit
GENERATION			
HUMBOLDT GENERATION COSTS:			
To Superintendence and Labor	$ 2,722.14		
Workmen's Compensation Insurance	76.94		
Fuel Oil (less stock on hand)	4,859.69		
Water purchased	58.89		
Miscellaneous supplies and expenses	1,345.70		
Maintenance of Station buildings	2.40		
Maintenance of engines	426.85		
Maintenance of electrical equipment	24.15		
Insurance	458.69		
Contingency Charge—Generation	619.25		
Interest on Capital Advances, Generation	5,444.47		
		$16,039.17	
SHELLBROOK GENERATION COSTS:			
To Superintendence and Labor	$ 344.95		
Workmen's Compensation Insurance	10.20		
Fuel Oil (less stock on hand)	321.77		
Miscellaneous supplies and expenses	199.60		
Maintenance of Power Plant	63.90		
Insurance	164.64		
Contingency charge—Generation	211.70		
Interest on Capital Advances, Generation	1,866.20		
		3,182.96	
To Power purchased at Saskatoon, Moose Jaw and Rosetown		39,200.79	
TRANSMISSION AND DISTRIBUTION			
To Transmission, operation and Maintenance	$12,545.51		
Distribution, operation and Maintenance, (Labour and Expenses)	12,645.22		
Operation and Maintenance of trucks	4,887.92		
Workmen's Compensation Insurance	487.23		
General and Miscellaneous Expenses	4,643.55		
Contingency charge, Transmission and Distribution	8,280.99		
Interest on Capital Advances, Transmission	62,127.21		
		105,617.63	
Carried forward		$ 164,040.55	

		Debit	Credit
Brought forward		$ 164,040.55	
GENERAL			
To Administration Expenses	$17,362.73		
Audit Fees	959.81		
Reserve for Bad and Doubtful Accounts	451.35		
		18,773.89	
BY COSTS DISTRIBUTED			
Aberdeen			$ 2,084.08
Blaine Lake			6,526.46
Borden			2,504.55
Bounty			1,042.04
Broderick			1,279.70
Brownlee			1,389.39
Bruno			4,424.10
Carmel			548.44
Caron			2,577.68
Central Butte			3,034.71
Conquest			2,669.08
Cudworth			4,003.63
Dalmeny			749.54
Delisle			3,674.56
Duck Lake			3,491.75
Dundurn			2,193.77
Edenburg			127.97
Elbow			1,791.58
Eyebrow			1,937.83
Glenside			1,133.45
Hague			1,956.11
Hanley			3,674.56
Harris			4,168.16
Hawarden			2,157.21
Hepburn			1,517.36
Humboldt			33,638.19
Keeler			968.91
Kenaston			1,791.58
Laird			1,736.73
Langham			3,382.06
Laura			1,023.76
Lawson			877.51
Leask			3,016.43
Loreburn			1,645.33
Marcelin			2,577.68
Marquis			1,316.26
Mawer			511.88
Milden			2,906.74
Mortlach			2,413.14
Outlook			7,952.41
Parkside			1,718.45
Prud'homme			1,627.04
Radisson			4,296.13
Riverhurst			2,504.55
Rosthern			9,433.20
Shellbrook			5,795.20
Sovereign			1,608.76
Strongfield			895.79
Tessier			1,316.26
Tugaske			2,723.93
Tuxford			1,809.86
Vanscoy			1,023.76
Vonda			3,071.28
Wakaw			5,027.39
Waldheim			1,755.01
Warman			731.26
Zealandia			1,572.20
Rural Distribution and Sundry Accounts			9,488.05
		$182,814.44	$182,814.44

OPERATING ACCOUNT

NOKOMIS SYSTEM (Also page 29)

From 1st January to 31st December, 1933.

GENERATION		Debit	Credit
NOKOMIS GENERATION COSTS:			
To Superintendence and Labor	$ 2,232.57		
Workmen's Compensation Insurance	59.85		
Fuel Oil (less stock on hand)	2,831.40		
Miscellaneous supplies and Expenses	936.17		
Maintenance of Power Plant	286.20		
Insurance	663.17		
Contingency Charge—Generation	569.67		
Interest on Capital Advances, Generation	5,035.51		
		$12,614.54	
WATROUS GENERATION COSTS			
To Superintendence and Labor	$ 576.10		
Workmen's Compensation Insurance	17.20		
Fuel Oil (less stock on hand)	465.10		
Miscellaneous Supplies and Expenses	276.30		
Maintenance of Power Plant	20.49		
Insurance	161.83		
Contingency Charge—Generation	255.05		
Interest on Capital Advances, Generation	2,243.15		
		4,015.22	
To Power purchased at Bulyea		$12,047.49	
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation and Maintenance	$ 3,432.77		
Distribution, Operation and Maintenance (Labor and Expenses)	5,850.78		
Operation and Maintenance of trucks	1,437.16		
Workmen's Compensation Insurance	169.08		
General and Miscellaneous Expenses	1,723.51		
Contingency Charge—Transmission and Distribution	3,057.88		
Interest on Capital Advances, Transmission	14,764.39		
		30,435.57	
GENERAL			
To Administration Expenses	$ 6,003.87		
Audit Fees	335.03		
Reserve for Bad and Doubtful Accounts	161.00		
		6,499.90	
BY COSTS DISTRIBUTED			
Duval			$ 1,522.21
Govan			5,563.96
Imperial			4,297.63
Manitou Beach			5,445.86
Nokomis			5,609.89
Punnichy			2,978.82
Quinton			741.42
Raymore			2,578.58
Semans			4,455.10
Simpson			2,631.07
Strasbourg			4,638.82
Watrous			21,593.15
Young			3,556.21
		$65,612.72	$65,612.72

OPERATING ACCOUNT
HERBERT SYSTEM
From 1st January to 31st December, 1933

		Debit	Credit
GENERATION			
To Power Purchased at Herbert		$ 2,926.03	
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation and Maintenance	$ 157.79		
Distribution, Operation and Maintenance (Labor and Expenses)	299.84		
Operation and Maintenance of trucks	138.04		
Workmen's Compensation Insurance	4.60		
General and Miscellaneous Expenses	72.72		
Contingency Charge—Transmission and Distribution	211.04		
Interest on Capital Advances, Transmission	1,104.87		
		1,988.90	
GENERAL			
To Administration Expenses	$ 395.92		
Audit Fees	21.94		
Reserve for Bad and Doubtful Accounts	10.20		
		428.06	
BY COSTS DISTRIBUTED			
Morse			5,342.99
		$ 5,342.99	$ 5,342.99

OPERATING ACCOUNT
MORSE
From 1st January to 31st December, 1933.

	Debit	Credit
To Generation, Transmission and Distribution Costs	$ 5,342.99	
Distribution, Operation and Maintenance	64.05	
Insurance	32.37	
Interest on Capital Advances, Distribution	755.69	
Interest on Debentures assumed, Distribution	262.93	
By Light and Power Sales		$ 4,077.35
Loss for period		2,380.68
	$ 6,458.03	$ 6,458.03

OPERATING ACCOUNT
CARNDUFF SYSTEM (Also page 33)
From 1st January to 31st December, 1933.

		Debit	Credit
GENERATION			
To Power purchased at Carnduff		$ 2,154.40	
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation and Maintenance	$ 70.18		
Distribution, Operation and Maintenance, (Labor and Expenses)	707.67		
Workmen's Compensation Insurance	.23		
General and Miscellaneous Expenses	58.20		
Contingency Charge—Transmission and Distribution	242.15		
Interest on Capital Advances, transmission	1,468.64		
		$ 2,547.07	
GENERAL			
To Administration Expenses	$ 390.89		
Audit fees	21.69		
Reserve for Bad and Doubtful Accounts	10.60		
		423.18	
BY COSTS DISTRIBUTED:			
Carievale			$ 2,095.98
Gainsborough			3,028.67
		$ 5,124.65	$ 5,124.65

OPERATING ACCOUNT

SALTCOATS SYSTEM (Also page 34)

From 1st January to 31st December, 1933

		Debit	Credit
GENERATION			
To Power purchased at Saltcoats		$ 2,751.50	
TRANSMISSION AND DISTRIBUTION			
To Transmission, operation and maintenance	$ 170.57		
Distribution, operation and maintenance (Labor and Expenses)	753.50		
Workmen's Compensation Insurance	7.21		
General and Miscellaneous Expenses	116.39		
Contingency charge—Transmission and Distribution	501.03		
Interest on Capital Advances—transmission	3,036.42		
		$ 4,585.12	
GENERAL			
To Administration Expenses	$ 748.93		
Audit Fees	41.73		
Reserve for Bad and Doubtful Accounts	21.25		
		811.91	
BY COSTS DISTRIBUTED			
Bredenbury			$ 3,011.70
Churchbridge			979.45
Langenburg			4,157.38
		$ 8,148.53	$ 8,148.53

OPERATING ACCOUNT

MACKLIN SYSTEM (Also page 34)

From 1st January to 31st December, 1933.

		Debit	Credit
GENERATION			
To Power purchased at Macklin		$ 3,195.00	
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation and Maintenance	$ 1,362.81		
Distribution, Operation and Maintenance (Labour and Expenses)	457.12		
Operation and Maintenance of trucks	572.04		
Workmen's Compensation Insurance	39.48		
General and Miscellaneous Expenses	201.29		
Contingency Charge—Transmission and Distribution	553.91		
Interest on Capital Advances, Transmission	3,636.89		
		6,823.54	
GENERAL			
To Administration Expenses	$ 912.53		
Audit Fees	50.24		
Reserve for Bad and Doubtful Accounts	22.90		
		985.67	
BY COSTS DISTRIBUTED			
Denzil			$ 2,063.29
Luseland			5,549.42
Primate			840.72
Salvador			2,294.38
Macklin System Rural Distribution			256.40
		$11,004.21	$11,004.21

OPERATING ACCOUNT

MOSSBANK SYSTEM (Also page 33)

From 1st January to 31st December, 1933.

		Debit	Credit
GENERATION			
To Power purchased at Congress		$ 2,070.89	
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation and Maintenance	$ 531.82		
Distribution, Operation and Maintenance, (Labor and Expenses)	271.57		
Workmen's Compensation Insurance	16.71		
General and Miscellaneous Expenses	85.78		
Contingency Charge, Transmission and Distribution	338.91		
Interest on Capital Advances, Transmission	2,400.60		
		3,645.39	
GENERAL			
To Administration Expenses	$ 483.70		
Audit fees	26.81		
Reserve for Bad and Doubtful Accounts	12.60		
		523.11	
BY COSTS DISTRIBUTED			
Congress			$ 574.02
Mossbank			4,668.94
Vantage			996.43
		$ 6,239.39	$ 6,239.39

OPERATING ACCOUNT

QU'APPELLE SYSTEM (Also page 33)

From 1st January to 31st December, 1933.

		Debit	Credit
GENERATION			
To Power purchased at Qu'Appelle		$ 1,671.33	
TRANSMISSION AND DISTRIBUTION COSTS			
To Transmission, operation and Maintenance	$ 29.48		
Distribution, operation and Maintenance (Labor and Expenses)	1,192.31		
Workmen's Compensation Insurance	.04		
General and Miscellaneous Expenses	66.74		
Contingency Charge—Transmission and Distribution	467.22		
Interest on Capital Advances, transmission	3,831.59		
		5,587.38	
GENERAL COSTS			
To Administration Expenses	$ 435.62		
Audit Fees	24.10		
Reserve for Bad and Doubtful Accounts	12.00		
		471.72	
BY COSTS DISTRIBUTED			
Kendal			$ 831.79
Montmartre			3,530.49
Odessa			1,437.86
Vibank			1,842.94
Qu'Appelle System, Rural Distribution			87.35
		$ 7,730.43	$ 7,730.43

OPERATING ACCOUNT

REGINA BEACH SYSTEM (Also page 34)

From 1st July to 31st December, 1933.

		Debit	Credit
GENERATION			
To Power purchased at Valeport		$ 526.91	
TRANSMISSION AND DISTRIBUTION			
To Transmission, operation and maintenance	$ 161.12		
Distribution, operation and maintenance, (Labor and expenses)	389.34		
Workmen's Compensation Insurance	7.40		
General and Miscellaneous Expenses	72.95		
Operation and Maintenance of trucks and cars	27.81		
Interest on Capital advances, Transmission	293.11		
		951.73	
GENERAL			
To Administration expenses	$ 22.28		
Audit Fees	1.83		
Reserve for Bad and Doubtful Accounts	2.40		
		26.51	
BY COSTS DISTRIBUTED			
Lumsden Beach			$ 113.64
Regina Beach			1,391.51
		$ 1,505.15	$ 1,505.15

OPERATING ACCOUNT

UNITY

From 1st January to 31st December, 1933.

		Debit	Credit
GENERATION			
To Superintendence and Labor	$ 3,168.37		
Workmen's Compensation Insurance	98.04		
Fuel Oil (less stock on hand)	2,848.58		
Miscellaneous Supplies and Expenses	1,034.24		
Maintenance of Power Plant	449.30		
		$ 7,598.53	
DISTRIBUTION			
To Distribution, Operation and Maintenance	$ 529.84		
Operation and Maintenance of Street Lights	71.18		
		601.02	
GENERAL			
To Meter Reading etc	$ 238.20		
General and Miscellaneous Expenses	185.55		
Insurance	311.54		
Reserve for Bad and Doubtful Accounts	34.00		
Audit Fees	69.50		
Administration Expenses	1,253.81		
Contingency Charge	127.14		
Interest on Capital Advances	1,187.93		
Interest on Debentures Assumed	2,417.81		
		5,825.48	
By Light and Power Sales			$13,567.02
Loss for Period			458.01
		$14,025.03	$14,025.03

OPERATING ACCOUNT

MAPLE CREEK

From 1st January to 31st December, 1933.

		Debit	Credit
GENERATION			
To Superintendence and Labor	$ 4,540.67		
Workmen's Compensation Insurance	124.54		
Fuel Oil (less stock on hand)	1,617.07		
Miscellaneous Supplies and Expenses	1,352.54		
Maintenance of Power Plant	216.40		
		$ 7,851.22	
DISTRIBUTION			
To Distribution, Operation and Maintenance	$ 103.50		
Operation and Maintenance of Street Lights	109.11		
		212.61	
GENERAL			
To Meter Reading etc	$ 289.59		
General and Miscellaneous Expenses	220.64		
Insurance	378.80		
Reserve for Bad and Doubtful Accounts	40.40		
Audit Fees	81.26		
Administration Expenses	1,461.32		
Contingency Charge	409.21		
Interest on Capital Advances	3,602.40		
		6,483.62	
By Light and Power Sales			$16,146.75
Profit for Period		1,599.30	
		$16,146.75	$16,146.75

OPERATING ACCOUNT

LANIGAN

From 1st January to 31st December, 1933.

		Debit	Credit
GENERATION			
To Superintendence and Labor	$ 2,987.66		
Workmen's Compensation Insurance	77.92		
Fuel Oil (less stock on hand)	1,249.85		
Miscellaneous Supplies and Expenses	462.47		
Maintenance of Power Plant	63.83		
		$ 4,841.73	
DISTRIBUTION			
To Distribution, Operation and Maintenance	$ 160.45		
Operation and Maintenance of Street Lights	14.92		
		175.37	
GENERAL			
To Meter Reading etc	$ 78.89		
General and Miscellaneous Expenses	82.17		
Insurance	48.50		
Reserve for Bad and Doubtful Accounts	15.15		
Audit Fees	30.84		
Administration Expenses	556.40		
Contingency Charge	45.30		
Interest on Capital Advances	427.61		
Interest on Debentures assumed	724.12		
		2,008.98	
By Light and Power Sales			$ 6,060.83
Loss for Period			965.25
		$ 7,026.08	$ 7,026.08

OPERATING ACCOUNT

WILLOW BUNCH

From 1st January to 31st December, 1933.

		Debit	Credit
GENERATION			
To Superintendence and Labor	$ 2,183.72		
Workmen's Compensation Insurance	62.28		
Fuel Oil (less stock on hand)	1,394.34		
Miscellaneous Supplies and Expenses	751.81		
Maintenance of Power Plant	454.02		
		$ 4,846.17	
DISTRIBUTION			
To Distribution, Operation and Maintenance	$ 95.53		
Operation and Maintenance of Street Lights	30.19		
		125.72	
GENERAL			
To Meter Reading etc	$ 42.00		
General and Miscellaneous Expenses	51.21		
Insurance	158.43		
Reserve for Bad and Doubtful Accounts	9.45		
Audit Fees	19.12		
Administration Expenses	344.50		
Contingency Charge	94.89		
Interest on Capital Advances	936.22		
		1,655.82	
By Light and Power Sales			$ 3,786.61
Loss for Period			2,841.10
		$ 6,627.71	$ 6,627.71

OPERATING ACCOUNT SWIFT CURRENT SYSTEM

From 1st January to 31st December, 1933.

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit	Loss
Abbey	$ 4,015.68	$32.74	$296.35	$ 4,344.77	$ 3,575.50		$ 769.27
Battrum	515.05		148.50	663.55	457.30		206.25
Cabri	7,001.28	38.70	1,529.50	8,569.48	6,233.81		2,335.67
Lancer	2,282.12	38.55	239.86	2,560.53	2,031.50		529.03
Leader	8,990.28	148.81	812.25	9,951.34	8,004.25		1,947.09
Lemsford	908.66	4.88	100.30	1,013.84	808.60		205.24
Pennant	2,700.85	27.36	255.10	2,983.31	2,403.90		579.41
Portreeve	1,189.21	17.99	87.15	1,294.35	1,058.95		235.40
Prelate	4,593.54	91.12	577.35	5,262.01	4,092.41		1,169.60
Sceptre	3,136.34	30.15	308.04	3,474.53	2,794.05		680.48
Shackleton	1,599.57	8.31	206.52	1,814.40	1,424.06		390.34
Success	1,231.09	19.97	200.20	1,451.26	1,095.35		355.91
Webb	3,525.76	41.36	536.35	4,103.47	3,139.25		964.22
Rural Distribution	184.24		47.06	231.30	163.55		67.75
TOTAL	$41,873.67	$499.94	$ 5,344.53	$ 47,718.14	$ 37,282.48		$10,435.66
			Swift Current System—Net Loss				$10,435.66

OPERATING ACCOUNT NOKOMIS SYSTEM

From 1st January to 31st December, 1933.

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit	Loss
Duval	$1,522.21	$ 63,99	$ 238.94	$ 1,825.14	$ 1,493.29		$ 331.85
Govan	5,563.96	59.85	935.37	6,559.18	5,459.68		1,099.50
Imperial	4,297.63	121.35	968.77	5,387.75	4,218.32		1,169.43
Manitou Beach	5,445.86	182.57	1,414.58	7,043.01	5,344.06		1,698.95
Nokomis	5,609.89	183.48	534.41	6,327.78	5,507.97		819.81
Punnichy	2,978.82	26.62	564.62	3,570.06	2,926.15		643.91
Quinton	741.42	5.09	126.79	873.30	729.90		143.40
Raymore	2,578.58	28.33	559.99	3,166.90	2,530.20		636.70
Semans	4,455.10	114.33	843.06	5,412.49	4,377.26		1,035.23
Simpson	2,631.07	75.33	248.37	2,954.77	2,583.85		370.92
Strasbourg	4,638.82	151.57	891.21	5,681.60	4,553.59		1,128.01
Watrous	21,593.15	680.82	2,457.49	24,731.46	21,198.16		3,533.30
Young	3,556.21	110.47	615.38	4,282.06	3,490.41		791.65
TOTAL	$65,612.72	$ 1,803.80	$ 10,398.98	$ 77,815.50	$ 64,412.84		$13,402.66
			Nokomis System—Net Loss				$13,402.66

OPERATING ACCOUNT
SASKATOON-MOOSE JAW SYSTEM
From 1st January to 31st December, 1933.

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material)	Insurance	Interest on Capital Advances	Interest on Debentures Assumed	Total Costs	Total Revenue Light and Power Sales etc.	Profit	Loss
				Distribution	Distribution				
Aberdeen	$ 2,084.08	$ 27.83		$ 596.43		$ 2,708.34	$ 2,054.15		$ 654.19
Blaine Lake	6,526.46	52.86		1,154.14		7,733.46	6,440.88		1,292.58
Borden	2,504.55	17.36		459.04		2,980.95	2,476.76		504.19
Bounty	1,042.04	12.50		363.88		1,418.42	1,024.20		394.22
Broderick	1,279.70	13.11		191.64		1,484.45	1,270.18		214.27
Brownlee	1,389.39	14.17		373.50		1,777.06	1,371.08		405.98
Bruno	4,424.10	41.02		1,131.05		5,596.17	4,377.88		1,218.29
Carmel	548.44			150.74		699.18	548.00		151.18
Caron	2,577.68	17.54		428.71		3,023.93	2,550.70		473.23
Central Butte	3,034.71	23.76		446.78		3,505.25	2,995.23		510.02
Conquest	2,669.08	38.26		1,027.76		3,735.10	2,628.36		1,106.74
Cudworth	4,003.63	44.70		624.44	420.53	5,093.30	3,952.10		1,141.20
Dalmeny	749.54	21.53		213.73		984.80	734.10		250.70
Delisle	3,674.56	41.64		953.19		4,669.39	3,636.22		1,033.17
Duck Lake	3,491.75	53.25		789.77		4,334.77	3,447.10		887.67
Dundurn	2,193.77	26.69		439.04		2,659.50	2,163.50		496.00
Edenburg	127.97			47.20		175.17	127.75		47.42
Elbow	1,791.58	17.89		420.58		2,230.05	1,772.77		457.28
Eyebrow	1,937.83	18.73		516.21		2,472.77	1,905.35		567.42
Glenside	1,133.45	17.53		149.76		1,300.74	1,119.80		180.94
Hague	1,956.11	23.82		280.64		2,260.57	1,932.55		328.02
Hanley	3,674.56	43.18		1,008.86		4,726.60	3,634.25		1,092.35
Harris	4,168.16	44.01		458.55		4,670.72	4,119.00		551.72
Hawarden	2,157.21	28.29		478.87	46.40	2,710.77	2,133.16		577.61
Hepburn	1,517.36	27.62		282.77		1,827.75	1,502.40		325.35
Humboldt	33,638.19	648.09		1,751.08		36,037.36	33,216.30		2,821.06
Keeler	968.91	41.60		288.56		1,299.07	957.20		341.87
Kenaston	1,791.58	18.07		396.24		2,205.89	1,774.00		431.89
Laird	1,736.73	24.12		283.90		2,044.75	1,710.85		333.90
Langham	3,382.06	103.15	$13.03	232.20	20.14	3,750.58	3,344.21		406.37
Laura	1,023.76	23.13		191.68		1,238.57	1,013.55		225.02

Lawson	877.51	4.03		199.83		1,081.37	862.30		219.07
Leask	3,016.43	31.13		373.75		3,421.31	2,980.02		441.29
Loreburn	1,645.33	18.96		296.71		1,961.00	1,627.95		333.05
Marcelin	2,577.68	22.06		660.26		3,260.00	2,540.60		719.40
Marquis	1,316.26	5.67		314.08		1,636.01	1,291.75		344.26
Mawer	511.88	4.13		188.96		704.97	507.33		197.64
Milden	2,906.74	36.17		525.46		3,468.37	2,873.50		594.87
Mortlach	2,413.14	97.17		601.09		3,111.40	2,383.20		728.20
Outlook	7,952.41	187.91		836.73	712.54	9,689.59	7,859.49		1,830.10
Parkside	1,718.45	18.13		305.67		2,042.25	1,703.60		338.65
Prud'homme	1,627.04	17.44		423.06		2,067.54	1,609.40		458.14
Radisson	4,296.13	35.84		1,017.99		5,349.96	4,241.12		1,108.84
Riverhurst	2,504.55	21.43		761.66		3,287.64	2,476.76		810.88
Rosthern	9,433.20	171.08	15.15	409.65	600.01	10,629.09	9,300.83		1,328.26
Shellbrook	5,795.20	50.35		728.09		6,573.64	5,732.79		840.85
Sovereign	1,608.76	30.85		199.23		1,838.84	1,583.15		253.69
Strongfield	895.79	5.67		216.30		1,117.76	888.80		228.96
Tessier	1,316.26	14.49		243.34		1,574.09	1,310.40		263.69
Tugaske	2,723.93	34.28		401.38		3,159.59	2,691.10		468.49
Tuxford	1,809.86	19.59		379.58		2,209.03	1,788.85		420.18
Vanscoy	1,023.76	16.14		161.72		1,201.62	1,015.55		186.07
Vonda	3,071.28	35.20		880.28		3,986.76	3,042.07		944.69
Waldheim	1,755.01	18.90		471.68		2,245.59	1,736.80		508.79
Wakaw	5,027.39	61.47		789.64		5,878.50	4,961.07		917.43
Warman	731.26	7.55		99.07		837.88	724.21		113.67
Zealandia	1,572.20	30.69		327.87		1,930.76	1,550.15		380.61
Rural Distribution and Sundry Accounts	9,488.05	5.03		343.39		9,836.47	9,347.70		488.77
Total	$182,814.44	$2,526.81	$28.18	$28,287.41	$1,799.62	$215,456.46	$180,566.07		$34,890.39

Saskatoon-Moose Jaw System—Net Loss $34,890.39

OPERATING ACCOUNT WYNYARD SYSTEM

From 1st January to 31st December, 1933.

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material)	Interest on Capital Advances Distribution	Interest on Debentures Assumed Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit	Loss
Elfros	$ 2,570.73	$43.47	$221.89	$235.85	$ 3,071.94	$ 2,967.58		$ 104.36
Foam Lake	4,744.67	66.52	850.67		5,661.86	5,476.90		184.96
Leslie	1,117.71	17.62	281.32		1,416.65	1,289.34		127.31
Mozart	511.35	3.16	113.32		627.83	591.25		36.58
Wadena	7,239.96	123.71	1,008.60	145.42	8,517.69	8,360.38		157.31
Wynyard	11,599.02	171.01	536.77	528.88	12,835.68	13,391.12	$ 555.44	
Wynyard System Rural	159.27		32.32		191.59	182.60		8.99
	$27,942.71	$ 425.49	$ 3,044.89	$ 910.15	$ 32,323.24	$ 32,259.17	$ 555.44	$619.51
Wynyard System—Net Loss								$ 64.07

OPERATING ACCOUNT TISDALE SYSTEM

From 1st January to 31st December, 1933.

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit	Loss
Armley	$ 441.74		$324.28	$766.02	$520.00		$246.02
Codette	2,004.42	22.30	272.59	2,299.31	2,363.68	64.37	
Nipawin	6,825.23	60.46	787.41	7,673.10	8,052.34	379.24	
Pontrilas	551.53	1.69	79.96	633.18	649.90	16.72	
Ridgedale	2,093.78	30.42	329.78	2,453.98	2,472.30	18.32	
Tisdale	13,617.27	135.39	1,284.28	15,036.94	16,066.79	1,029.85	
	$25,533.97	$250.26	$3,078.30	$28,862.53	$30,125.01	$1,508.50	$246.02
Tisdale System—Net Profit							$1,262.48

OPERATING ACCOUNT MOSSBANK SYSTEM

From 1st January to 31st December, 1933.

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit	Loss
Congress	$574.02		$152.79	$726.81	$463.15		$263.66
Mossbank	4,668.94	$28.32	987.25	5,684.51	3,766.51		1,918.00
Vantage	996.43	4.30	185.61	1,186.34	803.80		382.54
TOTAL	$6,239.39	$32.62	$1,325.65	$7,597.66	$5,033.46		$2,564.20
				Mossbank System—Net Loss			$ 2,564.20

OPERATING ACCOUNT QU'APPELLE SYSTEM

From 1st January to 31st December, 1933.

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit	Loss
Kendal	$831.79	$10.42	$167.58	$1,009.79	$516.45		$493.34
Montmartre	3,530.49	24.19	391.94	3,946.62	2,189.70		1,756.92
Odessa	1,437.86	7.54	232.62	1,678.02	891.50		786.52
Vibank	1,842.94	7.34	492.50	2,342.78	1,143.25		1,199.53
Qu'Appelle System Rural Distribution	87.35		26.80	114.15	53.85		60.30
TOTAL	$7,730.43	$49.49	$1,311.44	$9,091.36	$4,794.75		$4,296.61
				Qu'Appelle System—Net Loss			$ 4,296.61

OPERATING ACCOUNT CARNDUFF SYSTEM

From 1st January to 31st December, 1933.

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit	Loss
Carievale	$2,095.98	$29.84	$273.38	$2,399.20	$1,739.53		$659.67
Gainsborough	3,028.67	37.72	353.70	3,420.09	2,514.28		905.81
Carnduff System—Rural Distribution			27.33	27.33			27.33
TOTAL	$5,124.65	$67.56	$654.41	$5,846.62	$4,253.81		$1,592.81
				Carnduff System—Net Loss			$1,592.81

OPERATING ACCOUNT SALTCOATS SYSTEM

From 1st January to 31st December, 1933.

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit	Loss
Bredenbury	$3,011.70	$41.24	$509.48	$3,562.42	$3,142.36		$420.06
Churchbridge	979.45	26.73	288.68	1,294.86	1,022.20		272.66
Langenburg	4,157.38	55.07	572.09	4,784.54	4,337.95		446.59
TOTAL	$8,148.53	$123.04	$1,370.25	$9,641.82	$8,502.51		$1,139.31
Saltcoats System—Net Loss							$ 1,139.31

OPERATING ACCOUNT MACKLIN SYSTEM

From 1st January to 31st December, 1933.

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit	Loss
Denzil	$2,063.29	$31.62	$289.69	$2,384.60	$1,719.30		$665.30
Luseland	5,549.42	91.38	1,564.50	7,205.30	4,623.51		2,581.79
Primate	840.72	14.12	199.32	1,054.16	700.89		353.27
Salvador	2,294.38	50.90	303.72	2,649.00	1,912.10		736.90
Macklin System—Rural Distribution	256.40		85.55	341.95	213.90		128.05
TOTAL	$11,004.21	$188.02	$2,442.78	$13,635.01	$9,169.70		$4,465.31
Macklin System—Net Loss							$ 4,465.31

OPERATING ACCOUNT REGINA BEACH SYSTEM

From 1st July to 31st December, 1933.

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit	Loss
Lumsden Beach	$113.64		$34.16	$147.80	$72.30		$75.50
Regina Beach	1,391.51	50.42	227.49	1,669.42	881.93		787.49
TOTAL	$1,505.15	$50.42	$261.65	$1,817.22	$954.23		$862.99
Regina Beach System—Net Loss							$862.99

STATEMENT ACCOUNTING FOR ADVANCES BY THE PROVINCIAL TREASURER, FOR THE ADMINISTRATION OF THE ELECTRICAL LICENSING ACT:

From 1st January to 31st December, 1933.

RECEIPTS

Appropriation, 1932-1933	$ 12,805.11
Appropriation, 1933-1934	17,666.64
	$30,471.75

DISBURSEMENTS

Travelling Expenses	$ 5,373.16
Workmen's Compensation Insurance	433.43
Printing, Stationery and Supplies	697.06
Telephones	98.08
Office Equipment	11.70
Salaries	20,160.00
Miscellaneous Expenses	102.49
Guarantee Bonds	18.00
Telegrams	2.64
Postage Stamps	440.75
Audit Fees	100.00
Rental of office space	600.00
Advance accounts (to be recouped)	300.00
Cash in Royal Bank of Canada	2,134.44
	$30,471.75

STATEMENT ACCOUNTING FOR ADVANCES BY THE PROVINCIAL TREASURER FOR ADMINISTRATION EXPENSES.

From 1st January to 31st December, 1933.

RECEIPTS

Appropriation, 1932-1933	$ 7,847.96
Appropriation, 1933-1934	14,666.64
	$22,514.60

DISBURSEMENTS

Postage Stamps	$ 3,339.61
Miscellaneous Expenses	1,785.78
Salaries	58,259.64
Printing, Stationery and Supplies	3,453.87
Telephones	1,055.86
Travelling Expenses	3,694.19
Telegrams	65.56
Express Charges	75.15
Guarantee Bonds	205.65
Advances (to be recouped)	81.56
Office Equipment	197.04
Workmen's Compensation Insurance	1,134.40
Rental of office space	3,000.00
Audit Fees	200.00
Cash in Royal Bank of Canada	3,446.29
	$79,994.60

Less Reimbursement from Capital and Operating Accounts.

Capital	Engineering and Superintendence—1933 Construction	$10,000.00	
Operation	Administration Charge in connection with operation of Plants	47,480.00	
			57,480.00
			$22,514.60

STATEMENT OF MONEYS RECEIVED FROM THE ADMINISTRATION OF THE ELECTRICAL LICENSING ACT, 1929, PART THREE OF THE POWER COMMISSON ACT, 1929, AND ITEMS IN SUSPENSE:

From 1st January to 31st December, 1933.

RECEIPTS

Electrical Code Books	$ 30.15	
Supply House Licenses	100.00	
Journeymen's Licenses	133.00	
Contractors' Licenses	365.00	
Interim Permits	214.00	
Identification Cards	2.00	
Receipt Stamps, Inspection Fees	3,647.35	
Electricians' Licenses	34.00	
Bank Interest	1,166.31	
Service Fees	2,302.62	
Examination of Plans and Specifications	11.00	
Examination Fees	22.00	
		$ 8,027.43
Suspense Account		23,717.34
		$31,744.77

DISBURSEMENTS

Transferred to Provincial Treasurer:		
Electrical Code Books	$ 30.15	
Supply House Licenses	100.00	
Journeymen's Licenses	133.00	
Contractors' Licenses	365.00	
Interim Permits	214.00	
Identification Cards	2.00	
Receipt Stamps, Inspection Fees	3,647.35	
Electricians' Licenses	34.00	
Bank Interest	441.31	
Service Fees	2,302.62	
Examination of Plans and Specifications	11.00	
Examination Fees	22.00	
		$ 7,302.43
Cash in Royal Bank of Canada		$24,442.34
		$31,744.77

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